2007-05197/

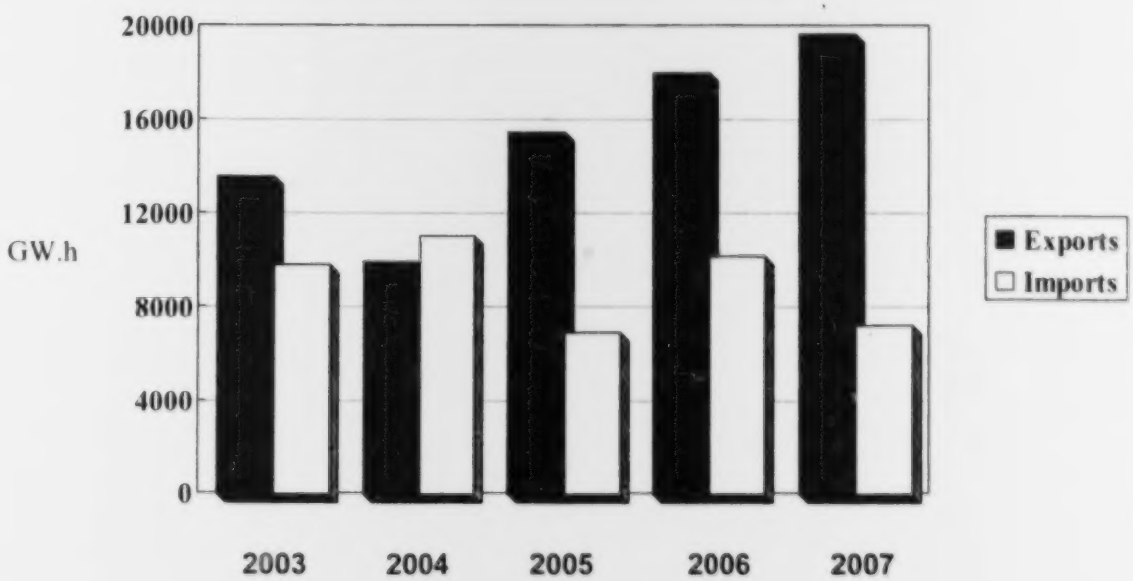
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

May 2007

Exports: **4541** GW.h
Imports: **1123** GW.h



January – May
(Year Totals)

Canada

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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MAY 2007

	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 200 424	6 046 603	71 558 970	379 761 945	53.37	53.41
	Interruptible	3 340 653	13 629 416	202 731 539	937 039 586	58.34	64.52
	Non-Revenue/Inadvertant	- 405 513	-2 377 141	0	0	0.00	0.00
	Service	37 398	291 722	1 333 443	16 400 155	35.66	49.16
Total Exports		**4 172 962**	**17 590 600**	**275 623 951**	**1 333 201 686**	**62.38**	**69.64**
Total Sales - Firm and Interruptible		4 541 077	19 676 019	274 290 508	1 316 801 531	57.03	61.03
Imports of Electric Energy	Non-Revenue/Inadvertant	- 547 328	-2 402 751	0	0	0.00	0.00
	Purchase	1 122 760	7 226 030	54 036 966	385 119 783	48.12	50.51
	Service	11 584	73 256	0	1 525 832	0.00	13.09
Total Imports		**587 016**	**4 896 535**	**54 036 966**	**386 645 615**	**92.03**	**64.97**
Excess of Exports Over Imports		**3 585 945**	**12 694 065**	**221 586 985**	**946 556 071**		

Number of Export Licences: 7

Number of Export Permits/Orders: 175

182

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

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Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] 12M
Alberta								
ATCO & Alberta	Permit 287	I	55	766	2 001	35 907	36.38	43.48
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
Enmax Marketing	Permit 278	I	588	1 078	21 327	46 377	36.27	47.22
EPCOR Merchant	Permit 186	I	837	16 089	34 281	801 766	40.96	51.16
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Powerex Corp	Permit 116	I	4 036	4 036	284 479	284 479	70.49	70.49
TransAlta Ener	Permit 168	F	6 599	14 666	306 524	700 780	46.45	52.41
TransCanada Ene	Permit 271	I	3 134	24 360	143 431	1 219 356	45.77	50.65
Subtotal Firm and Interruptible Exports: Alberta			**15 249**	**61 344**	**792 043**	**3 112 302**	**51.94**	**51.56**
British Columbia								
BC Hydro	Permit 127	N	- 483 027	-2 670 896	0	0	0.00	0.00
		S	11 584	46 512	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] 12M
BC Hydro	Permit 192	N	744	114 254	0	0	0.00	0.00
	Permit 298	F	107	610	7 662	43 635	71.58	71.78
	Treaty	N	8 353	116 435	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	691 980	2 910 566	43 093 220	176 090 577	62.28	66.34
	Permit 119	F	37 200	71 970	2 899 834	5 706 752	77.95	79.29
Teck Cominco	Permit 244	F	4 829	234 638	225 705	12 370 966	46.74	54.56
Subtotal Firm and Interruptible Exports: British Columbia			**734 116**	**3 217 784**	**46 226 421**	**194 211 930**	**62.97**	**65.16**
Manitoba								
Manitoba Hydro	Permit 35	F	63 368	63 368	3 856 843	3 856 843	60.86	76.04
	Permit 144	F	18 300	86 818	1 460 536	7 609 497	79.81	87.72
	Permit 155	F	22 080	104 324	1 176 605	5 861 084	53.29	55.96
	Permit 207	F	36 411	173 441	2 450 954	12 184 876	67.31	69.87
	Permit 224	F	182 375	867 016	9 866 833	49 508 527	54.10	56.85
	Permit 259	F	332	3 758	25 458	211 543	76.58	57.19
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.08
	Permit 269	I	717 335	1 994 156	35 059 409	122 782 788	48.87	53.60
		N	0	3 669	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	5	5	96	96	19.13	19.13
Subtotal Firm and Interruptible Exports: Manitoba			**1 040 206**	**3 361 433**	**53 896 733**	**206 881 406**	**51.81**	**56.23**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
New Brunswick								
Constell ECG	Permit 138	I	54 949	54 949	3 223 570	3 223 570	58.66	58.66
Emera Energy	Permit 216	S	11 878	196 258	825 734	14 297 959	69.52	71.88
	Permit 217	F	120 737	290 639	7 785 963	18 916 373	64.49	62.86
Fraser Inc.	Permit 225	F	27 340	130 465	2 058 225	9 887 820	75.28	73.53
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	108 964	122 962	7 216 881	8 404 046	62.91	65.19
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	11 356	29 801	507 206	1 233 179	44.66	39.61
Subtotal Firm and Interruptible Exports: New Brunswick			**323 346**	**633 673**	**20 791 845**	**41 888 045**	**63.18**	**64.27**
Nova Scotia								
NS Power Inc.	Permit 122	I	2 716	9 187	137 765	507 075	50.72	50.56
Subtotal Firm and Interruptible Exports: Nova Scotia			**2 716**	**9 187**	**137 765**	**507 075**	**50.72**	**50.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
Ontario								
Abitibi	Permit 75	I	147	147	4 263	4 263	29.00	29.00
Allete, Inc.	Permit 261	F	267	4 956	7 935	272 093	29.72	67.77
Brookfield EMI	Permit 112	F	33 898	217 473	1 481 614	12 053 225	43.71	52.99
Cargill Trading	Permit 204	F	46 933	211 875	2 187 276	10 809 075	46.60	50.57
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	88 873	361 048	5 049 266	22 275 244	56.81	51.58
Conectiv Energy	Permit 212	I	34 580	115 165	1 491 964	6 105 080	43.15	51.39
Constell ECG	Permit 138	I	75 533	123 321	2 215 812	4 741 714	29.34	39.98
Constell NE	Permit 264	F	0	4 250	0	196 917	0.00	45.35
Coral Energy	Permit 174	F	3 301	53 495	128 798	3 511 289	39.02	55.31
D&W Subway	Permit 26	F	104	537	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	15 131	183 [illegible]74	562 058	10 119 935	37.15	52.39
DTE Energy Trad	Permit 206	F	25 683	129 462	1 011 656	6 864 856	39.39	50.63

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
EPCOR Merchant	Permit 187	F	45 313	166 650	2 362 580	9 522 950	52.14	49.27
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	68.10
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	12.30
Ind Elc Mark Op	Permit 22	N	68 417	59 397	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	28 136	163 633	1 219 760	8 998 902	43.35	50.75
Merrill-Lynch	Permit 227	F	1 250	13 635	46 070	715 587	36.86	50.65
Morgan Stanley	Permit 180	I	2 247	40 762	142 689	2 449 837	63.50	59.54
Northern States	Permit 235	F	18 861	72 318	842 787	3 329 239	44.68	43.53
Ont Power Gen	Permit 24	F	15	87	30	175	2.00	2.00
OPGI/OHIM	Permit 284	I	110 249	828 517	5 154 032	44 911 309	45.57	47.46
		S	13 936	48 952	507 709	2 102 197	36.43	44.88
Powerex Corp.	Permit 116	I	51 048	283 071	2 667 971	16 546 927	52.26	53.05
Rainbow	Permit 263	I	9 666	54 988	493 028	3 113 844 -	51.01	56.63

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
Saracen Merchan	Permit 276	I	5 829	28 594	367 952	2 196 630	63.12	73.41
Sempra Corp	Permit 157	F	3 057	28 813	189 853	1 598 406	62.10	49.44
SESCO	Permit 249	F	4 035	15 762	193 595	889 536	47.98	52.51
Silverhill	Permit 279	F	13 447	54 501	851 487	3 596 467	63.32	63.20
TransAlta Ener	Permit 168	F	119 221	737 347	5 305 490	38 902 325	44.50	48.32
WPS Energy	Permit 250	I	4 965	6 721	167 073	255 839	33.65	38.07
Subtotal Firm and Interruptible Exports: Ontario			**741 789**	**3 937 111**	**34 145 039**	**216 288 959**	**45.86**	**50.31**
Quebec								
Brookfield EMI	Permit 112	F	80 891	608 865	6 270 774	48 388 405	68.95	70.25
Hydro-Quebec	Licence 180	F	96 040	529 292	7 166 472	39 346 655	33.35	34.02
	Licence 181	F	15 507	87 054	1 075 206	5 981 248	33.35	34.01
	Licence 182	F	14 674	80 732	991 621	5 464 601	33.35	34.01
	Licence 183	F	26 513	144 067	1 941 396	10 596 468	33.35	34.03
	Licence 184	F	16 375	90 654	1 264 658	6 947 465	33.35	33.99
	Permit 20	F	0	507	0	40 168	0.00	79.92
	Permit 64	I	1 147 074	5 665 677	86 596 778	463 685 712	69.09	77.56

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] 1.12M
MEHQ	Permit 129	I	91 100	475 018	3 503 822	30 474 579	38.46	58.63
Powerex Corp.	Permit 116	I	0	30 496	0	1 480 529	0.00	48.55
Silverhill	Permit 279	F	0	1 648	0	93 154	0.00	51.87
TransCanada PM	Permit 185	F	0	106 679	0	5 183 475	0.00	48.59
Subtotal Firm and Interruptible Exports: Quebec			**1 488 174**	**7 820 689**	**108 810 728**	**617 682 458**	**63.14**	**68.96**
Saskatchewan								
Northpoint	Permit 282	I	195 476	629 099	9 489 630	35 913 310	48.55	53.99
Powerex Corp.	Permit 116	I	4	5 699	304	316 045	76.11	55.46
Subtotal Firm and Interruptible Exports: Saskatchewan			**195 480**	**634 798**	**9 489 934**	**36 229 355**	**48.55**	**54.00**
Total Firm and Interruptible Exports:			**4 541 077**	**19 676 019**	**274 290 508**	**1 316 801 531**	**57.03**	**61.03**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
Alberta								
Candela Energy		P	730	4 386	63 589	395 571	87.11	117.02
Cargill Trading		P	240	5 856	10 964	431 036	45.68	104.19
Enmax Marketing		P	1 069	4 477	66 335	240 281	62.05	64.34
EPCOR Merchant		P	18 210	67 759	1 049 388	3 807 149	57.63	59.13
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	195	2 566	10 736	183 304	55.05	71.44
Powerex Corp.		P	2 440	2 440	102 597	102 597	42.05	42.05
TransAlta Ener		P	4 827	26 704	255 154	1 213 447	52.86	47.86
TransCanada Ene		P	2 864	16 990	182 731	724 627	63.80	62.62
Subtotal Purchased Imports: Alberta			**30 575**	**132 278**	**1 741 494**	**7 168 407**	**56.96**	**64.36**
British Columbia								
BC Hydro		N	-474 782	-2 344 974	0	0	0.00	0.00
		S	11 584	46 512	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
FortisBC	-	P	65	30 438	4 376	588 218	67.32	32.78
Powerex Corp.		P	547 104	3 492 091	28 751 088	169 176 241	52.55	50.33
Teck Cominco		P	82	50 894	4 009	2 061 031	48.90	34.38
Subtotal Purchased Imports: British Columbia			**547 251**	**3 573 423**	**28 759 473**	**171 825 491**	**52.55**	**50.06**
Manitoba								
Detroit Edison		P	45	78	3 729	4 747	82.86	60.86
Manitoba Hydro		N	1 536	3 053	0	0	0.00	0.00
		P	20 672	502 206	480 835	25 022 551	23.26	46.54
Powerex Corp.		P	0	18	0	807	0.00	44.84
Subtotal Purchased Imports: Manitoba			**20 717**	**502 302**	**484 564**	**25 028 105**	**23.39**	**46.54**
New Brunswick								
Brookfield EMI		P	0	630	0	26 869	0.00	42.65
Emera Energy		P	24 767	151 360	1 641 487	11 459 512	66.28	61.69
NB Power		P	15 566	66 813	800 099	3 759 036	51.40	51.15

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
WPS Power Dev.	-	P	16	3 578	728	130 631	44.66	38.77
Subtotal Purchased Imports: New Brunswick			**40 349**	**222 381**	**2 442 314**	**15 376 049**	**60.53**	**57.41**
Nova Scotia								
NS Power Inc.		P	3 389	23 375	268 178	1 942 730	79.13	70.99
Subtotal Purchased Imports: Nova Scotia			**3 389**	**23 375**	**268 178**	**1 942 730**	**79.13**	**70.99**
Ontario								
Allete, Inc.		P	601	3 046	19 228	123 125	31.99	38.43
Brookfield EMI		P	7 483	17 585	132 641	899 224	17.73	64.48
Cargill Trading		P	2 642	293 261	201 746	17 672 683	76.36	57.25
Cincinnati G&E		P	6 677	55 197	284 995	3 240 076	42.68	54.68
Constell ECG		P	6 092	28 653	373 813	2 078 221	61.36	55.52
Constell NE		P	1 227	11 989	149 169	1 029 414	121.57	75.32
Coral Energy		P	1 200	2 188	77 955	123 622	64.96	70.20

Footnotes:
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F - Firm Sales
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National Energy Board
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	1 800	1 992	138 712	151 892	77.06	74.34
DTE Energy Trad		P	22 327	94 833	1 212 846	5 466 943	54.32	42.65
EPCOR Merchant		P	13 731	42 083	324 472	2 050 420	23.63	48.15
First Com Ltd		P	0	3 954	0	292 309	0.00	76.14
Ind Elc Mark Op		N	-74 082	-60 830	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	13 069	56 045	772 729	3 594 965	59.13	64.48
Manitoba Hydro		P	144 490	815 954	5 946 266	39 619 551	41.15	45.66
Merrill-Lynch		P	1 200	15 156	86 061	972 360	71.72	65.84
Northern States		P	7 732	14 063	152 922	591 907	19.78	40.10
OPGI/OHIM		P	7 694	153 449	240 444	7 120 955	31.25	41.13
		S	0	26 744	0	1 525 832	0.00	49.04
Powerex Corp.		P	26 616	129 952	1 009 586	8 444 520	37.93	55.20
Rainbow		P	50	2 351	4 202	183 702	84.04	77.74

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
Sempra Corp	-	P	0	2 921	0	179 542	0.00	58.46
SESCO		P	0	8 081	0	476 072	0.00	63.42
Silverhill		P	7 314	21 021	177 400	1 031 022	24.25	66.12
TransAlta Ener		P	10 023	13 214	439 392	677 521	43.84	53.56
WPS Energy		P	13 811	21 474	540 873	914 142	39.16	42.81
Subtotal Purchased Imports: Ontario			**295 779**	**1 808 985**	**12 285 454**	**96 940 788**	**41.54**	**48.83**
Quebec								
Brookfield EMI		P	6 612	7 409	230 723	280 690	34.89	37.79
Hydro-Quebec		P	115 578	579 094	5 290 252	46 929 825	45.66	55.57
MEHQ		P	10 035	18 896	212 447	875 849	21.17	51.16
Powerex Corp.		P	491	4 857	22 577	223 317	45.98	45.98
Silverhill		P	0	1 739	0	52 749	0.00	27.95
Subtotal Purchased Imports: Quebec			**132 716**	**611 995**	**5 756 000**	**48 362 430**	**43.27**	**55.27**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$) [1] MAY07	Revenue (CAN$) [1] JAN07 - MAY07	CAN$/MW.h [2] MAY07	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	51 984	350 577	2 299 489	18 446 927	44.23	48.79
Powerex Corp.		P	0	714	0	28 858	0.00	40.42
Subtotal Purchased Imports: Saskatchewan			**51 984**	**351 291**	**2 299 489**	**18 475 785**	**44.23**	**48.78**
Total Purchased Imports:			**1 122 760**	**7 226 030**	**54 036 966**	**385 119 783**	**48.12**	**50.51**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$)[1] MAY07	Revenue (CAN$)[1] JAN07 - MAY07	CAN$/MW.h[2] MAY07	CAN$/MW.h[2] L12M
Alaska	British Columbia	107	610	7 662	43 635	71.58	71.78
Subtotal Exports: Alaska		**107**	**610**	**7 662**	**43 635**	**71.58**	**71.78**
Arizona	British Columbia	24 384	100 109	2 221 593	7 371 478	91.11	72.65
Subtotal Exports: Arizona		**24 384**	**100 109**	**2 221 593**	**7 371 478**	**91.11**	**72.65**
California	British Columbia	538 243	1 713 749	35 617 375	105 797 294	66.17	68.34
Subtotal Exports: California		**538 243**	**1 713 749**	**35 617 375**	**105 797 294**	**66.17**	**68.34**
Colorado	British Columbia	0	90	0	7 082	0.00	74.69
Subtotal Exports: Colorado		**0**	**90**	**0**	**7 082**	**0.00**	**74.69**
Idaho	British Columbia	2 144	38 561	173 902	2 922 309	81.11	91.56
Subtotal Exports: Idaho		**2 144**	**38 561**	**173 902**	**2 922 309**	**81.11**	**91.56**
Illinois	Ontario	9 242	23 660	471 469	1 348 553	51.01	57.00
Subtotal Exports: Illinois		**9 242**	**23 660**	**471 469**	**1 348 553**	**51.01**	**57.00**
Indiana	Alberta	4 036	4 036	284 479	284 479	70.49	70.49
	British Columbia	0	11 588	0	701 567	0.00	60.18
	Manitoba	5	5	96	96	19.13	19.13
	Ontario	5 601	10 615	220 447	570 661	39.36	62.85
	Saskatchewan	4	5 579	304	308 279	76.11	55.26
Subtotal Exports: Indiana		**9 646**	**31 823**	**505 327**	**1 865 082**	**52.39**	**61.85**
Maine	New Brunswick	268 397	574 522	17 568 275	38 488 785	64.11	64.61
	Nova Scotia	2 716	9 187	137 765	507 075	50.72	50.56
	Quebec	14 936	136 142	1 228 503	13 586 432	82.25	91.92
Subtotal Exports: Maine		**286 049**	**719 851**	**18 934 543**	**52 582 292**	**64.93**	**67.98**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$)[1] MAY07	Revenue (CAN$)[1] JAN07 - MAY07	CAN$/MW.h[2] MAY07	CAN$/MW.h[2] L12M
Massachusetts	Ontario	1 282	3 081	107 085	225 177	83.53	70.29
Subtotal Exports: Massachusetts		**1 282**	**3 081**	**107 085**	**225 177**	**83.53**	**70.29**
Michigan	Ontario	212 841	573 520	10 661 910	32 258 809	50.09	55.15
Subtotal Exports: Michigan		**212 841**	**573 520**	**10 661 910**	**32 258 809**	**50.09**	**55.15**
Minnesota	Manitoba	71 942	407 674	3 728 532	21 691 071	51.83	49.32
	Ontario	19 275	77 521	921 387	3 870 043	44.36	45.61
Subtotal Exports: Minnesota		**91 217**	**485 195**	**4 649 919**	**25 561 115**	**50.25**	**48.46**
Missouri	British Columbia	0	6	0	0	0.00	0.00
Subtotal Exports: Missouri		**0**	**6**	**0**	**0**	**0.00**	**0.00**
Montana	British Columbia	5 519	19 160	215 198	1 041 756	38.99	72.42
Subtotal Exports: Montana		**5 519**	**19 160**	**215 198**	**1 041 756**	**38.99**	**72.42**
ND/Minn	Manitoba	968 259	2 953 754	50 168 106	185 190 239	51.81	57.13
Subtotal Exports: ND/Minn		**968 259**	**2 953 754**	**50 168 106**	**185 190 239**	**51.81**	**57.13**
Nevada	British Columbia	11 188	31 322	968 429	2 408 416	86.56	94.14
Subtotal Exports: Nevada		**11 188**	**31 322**	**968 429**	**2 408 416**	**86.56**	**94.14**
New England	Ontario	35 571	198 619	1 693 274	10 338 198	47.60	52.16
	Quebec	615 410	3 468 012	52 499 372	300 667 493	78.64	80.33
Subtotal Exports: New England		**650 981**	**3 666 631**	**54 192 647**	**311 005 691**	**76.95**	**79.42**
New Mexico	British Columbia	1 816	7 819	141 707	645 316	78.03	86.93
Subtotal Exports: New Mexico		**1 816**	**7 819**	**141 707**	**645 316**	**78.03**	**86.93**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$)[1] MAY07	Revenue (CAN$)[1] JAN07 - MAY07	CAN$/MW.h[2] MAY07	CAN$/MW.h[2] L12M
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	54 949	59 151	3 223 570	3 399 260	58.66	57.47
	Ontario	356 516	2 663 273	14 336 973	143 899 959	40.04	49.52
	Quebec	685 308	3 256 957	42 341 670	232 506 742	56.03	69.25
Subtotal Exports: New York		**1 096 773**	**5 979 535**	**59 902 214**	**379 815 180**	**50.97**	**59.32**
North Dakota	Saskatchewan	195 476	629 099	9 489 630	35 913 310	48.55	53.99
Subtotal Exports: North Dakota		**195 476**	**629 099**	**9 489 630**	**35 913 310**	**48.55**	**53.99**
Ohio	Ontario	88 873	361 048	5 049 266	22 275 244	56.81	51.58
Subtotal Exports: Ohio		**88 873**	**361 048**	**5 049 266**	**22 275 244**	**56.81**	**51.58**
Oregon	Alberta	35	201	1 231	9 492	35.16	41.84
	British Columbia	60 453	410 147	4 188 849	28 846 403	69.29	72.02
Subtotal Exports: Oregon		**60 488**	**410 348**	**4 190 079**	**28 855 895**	**69.27**	**71.97**
Pennsylvania	Ontario	12 588	23 134	683 226	1 367 866	54.28	60.93
	Saskatchewan	0	120	0	7 765	0.00	64.71
Subtotal Exports: Pennsylvania		**12 588**	**23 254**	**683 226**	**1 375 631**	**54.28**	**60.95**
Utah	British Columbia	1 487	6 047	111 293	446 352	74.84	78.00
Subtotal Exports: Utah		**1 487**	**6 047**	**111 293**	**446 352**	**74.84**	**78.00**
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	172 520	959 578	12 741 182	70 921 791	34.44	35.29
Subtotal Exports: Vermont		**172 520**	**962 218**	**12 741 182**	**71 056 240**	**34.44**	**35.45**
Washington	Alberta	11 178	56 953	506 333	2 809 113	45.30	50.99

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$)[1] MAY07	Revenue (CAN$)[1] JAN07 - MAY07	CAN$/MW.h[2] MAY07	CAN$/MW.h[2] L12M
Washington	British Columbia	87 972	872 108	2 522 624	43 472 180	28.68	56.20
Subtotal Exports: Washington		**99 150**	**929 061**	**3 028 958**	**46 281 293**	**30.55**	**55.97**
Wyoming	British Columbia	803	6 468	57 788	508 142	71.97	112.52
Subtotal Exports: Wyoming		**803**	**6 468**	**57 788**	**508 142**	**71.97**	**112.52**
Total Exports		**4 541 077**	**19 676 019**	**274 290 508**	**1 316 801 531**	**57.03**	**61.03**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$)[1] MAY07	Revenue (CAN$)[1] JAN07 - MAY07	CAN$/MW.h[2] MAY07	CAN$/MW.h[2] L12M
Arizona	British Columbia	4 134	62 853	112 893	2 349 155	27.31	32.70
Subtotal Imports: Arizona		**4 134**	**62 853**	**112 893**	**2 349 155**	**27.31**	**32.70**
California	British Columbia	141	16 514	5 499	966 699	39.00	59.50
Subtotal Imports: California		**141**	**16 514**	**5 499**	**966 699**	**39.00**	**59.50**
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		**0**	**1 480**	**0**	**60 345**	**0.00**	**40.77**
Idaho	British Columbia	244	4 512	8 658	141 185	35.48	31.29
Subtotal Imports: Idaho		**244**	**4 512**	**8 658**	**141 185**	**35.48**	**31.29**
Illinois	Ontario	50	1 875	4 202	160 985	84.04	85.16
Subtotal Imports: Illinois		**50**	**1 875**	**4 202**	**160 985**	**84.04**	**85.16**
Indiana	Alberta	2 440	2 440	102 597	102 597	42.05	42.05
	Manitoba	0	18	0	807	0.00	44.84
	Ontario	3 777	5 721	175 842	299 393	46.56	52.33
	Saskatchewan	0	714	0	28 858	0.00	40.42
Subtotal Imports: Indiana		**6 217**	**8 893**	**278 439**	**431 655**	**44.79**	**48.54**
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**9**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	40 349	221 751	2 442 314	15 349 180	60.53	57.43
	Quebec	0	306	0	10 618	0.00	40.45
Subtotal Imports: Maine		**40 349**	**222 057**	**2 442 314**	**15 359 798**	**60.53**	**56.22**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$)[1] MAY07	Revenue (CAN$)[1] JAN07 - MAY07	CAN$/MW.h[2] MAY07	CAN$/MW.h[2] L12M
Massachusetts	Ontario	5 343	7 109	390 407	555 319	73.07	79.96
Subtotal Imports: Massachusetts		**5 343**	**7 109**	**390 407**	**555 319**	**73.07**	**79.96**
Michigan	Manitoba	45	78	3 729	4 747	82.86	60.86
	Ontario	110 145	713 036	4 031 810	33 584 524	36.60	42.65
Subtotal Imports: Michigan		**110 190**	**713 114**	**4 035 538**	**33 589 271**	**36.62**	**42.65**
Minnesota	Alberta	240	5 856	10 964	431 036	45.68	104.19
	Ontario	82 917	718 044	4 102 428	40 078 787	49.48	51.12
Subtotal Imports: Minnesota		**83 157**	**723 900**	**4 113 392**	**40 509 824**	**49.47**	**51.65**
Montana	British Columbia	10 801	70 191	385 869	2 995 829	35.73	34.54
Subtotal Imports: Montana		**10 801**	**70 191**	**385 869**	**2 995 829**	**35.73**	**34.54**
ND/Minn	Manitoba	20 672	502 206	480 835	25 022 551	23.26	46.54
Subtotal Imports: ND/Minn		**20 672**	**502 206**	**480 835**	**25 022 551**	**23.26**	**46.54**
Nebraska	British Columbia	0	72	0	3 770	0.00	38.59
Subtotal Imports: Nebraska		**0**	**72**	**0**	**3 770**	**0.00**	**38.59**
Nevada	British Columbia	829	11 425	23 262	434 298	28.06	37.51
Subtotal Imports: Nevada		**829**	**11 425**	**23 262**	**434 298**	**28.06**	**37.51**
New England	Quebec	2 314	11 237	122 433	532 798	47.40	44.41
Subtotal Imports: New England		**2 314**	**11 237**	**122 433**	**532 798**	**47.40**	**44.41**
New Mexico	British Columbia	1 547	15 311	42 345	564 960	27.37	37.22
Subtotal Imports: New Mexico		**1 547**	**15 311**	**42 345**	**564 960**	**27.37**	**37.22**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$)[1] MAY07	Revenue (CAN$)[1] JAN07 - MAY07	CAN$/MW.h[2] MAY07	CAN$/MW.h[2] L12M
New York	Alberta	195	2 566	10 736	183 304	55.05	71.44
	New Brunswick	0	630	0	26 869	0.00	42.65
	Ontario	84 267	291 120	3 150 074	18 052 723	37.38	63.26
	Quebec	130 402	600 450	5 633 566	47 818 881	43.20	58.98
Subtotal Imports: New York		**214 864**	**894 766**	**8 794 376**	**66 081 777**	**40.93**	**60.07**
North Dakota	Saskatchewan	51 984	350 577	2 299 489	18 446 927	44.23	48.79
Subtotal Imports: North Dakota		**51 984**	**350 577**	**2 299 489**	**18 446 927**	**44.23**	**48.79**
Ohio	Ontario	6 677	55 197	284 995	3 240 076	42.68	54.68
Subtotal Imports: Ohio		**6 677**	**55 197**	**284 995**	**3 240 076**	**42.68**	**54.68**
Oregon	British Columbia	1 967	113 924	75 226	4 838 066	38.24	40.86
Subtotal Imports: Oregon		**1 967**	**113 924**	**75 226**	**4 838 066**	**38.24**	**40.86**
Pennsylvania	Nova Scotia	3 389	23 375	268 178	1 942 730	79.13	70.99
	Ontario	2 603	16 580	145 697	943 920	55.97	41.32
	Quebec	0	2	0	133	0.00	66.27
Subtotal Imports: Pennsylvania		**5 992**	**39 957**	**413 875**	**2 886 783**	**69.07**	**51.03**
Utah	British Columbia	62	1 787	2 609	71 552	42.08	44.37
Subtotal Imports: Utah		**62**	**1 787**	**2 609**	**71 552**	**42.08**	**44.37**
Vermont	Ontario	0	303	0	25 061	0.00	80.97
Subtotal Imports: Vermont		**0**	**303**	**0**	**25 061**	**0.00**	**80.97**
Washington	Alberta	27 700	121 416	1 617 198	6 451 469	58.38	60.96
	British Columbia	525 553	3 259 544	28 050 705	158 985 866	53.37	51.66
Subtotal Imports: Washington		**553 253**	**3 380 960**	**29 667 903**	**165 437 335**	**53.62**	**51.92**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY07	Energy (MW.h) JAN07 - MAY07	Revenue (CAN$)[1] MAY07	Revenue (CAN$)[1] JAN07 - MAY07	CAN$/MW.h[2] MAY07	CAN$/MW.h[2] L12M
Wyoming	British Columbia	1 973	15 801	52 407	413 767	26.56	24.85
Subtotal Imports: Wyoming		**1 973**	**15 801**	**52 407**	**413 767**	**26.56**	**24.85**
Total Imports		**1 122 760**	**7 226 030**	**54 036 966**	**385 119 783**	**48.12**	**50.51**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

Fuel Type	MAY07 Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	3 826	235 791	61.63
Hydraulic	2 502 749	149 688 174	59.81
Imported Coal	39 224	2 369 726	60.41
Imported Oil	36 109	2 391 533	66.23
Natural Gas	1 715	113 620	66.23
Other	1 179 644	67 835 533	57.51
Total	**3 763 268**	**222 634 377**	**59.16**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY07 Energy (MW.h)	MAY07 Revenue (CAN$) [2]	MAY07 CAN$/MW.h [2]
Abitibi	Hydraulic	Permit 75	147	4 263	29.00
		Subtotal	**147**	**4 263**	**29.00**
	Subtotal		**147**	**4 263**	**29.00**
Allete, Inc.	Other	Permit 261	267	7 935	29.72
		Subtotal	**267**	**7 935**	**29.72**
	Subtotal		**267**	**7 935**	**29.72**
ATCO (AB & AB)	Other	Permit 287	55	2 001	36.38
		Subtotal	**55**	**2 001**	**36.38**
	Subtotal		**55**	**2 001**	**36.38**
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	107	7 662	71.58
		Treaty 0	8 353	0	0.00
		Subtotal	**9 204**	**7 662**	**0.83**
	Subtotal		**9 204**	**7 662**	**0.83**
Brookfield EMI	Hydraulic	Permit 112	24 143	2 278 213	94.36
		Subtotal	**24 143**	**2 278 213**	**94.36**
	Other	Permit 112	90 646	5 474 175	60.39
		Subtotal	**90 646**	**5 474 175**	**60.39**
	Subtotal		**114 789**	**7 752 388**	**67.54**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY07 Energy (MW.h)	MAY07 Revenue (CAN$) [2]	MAY07 CAN$/MW.h [2]
Cargill Trading	Other	Permit 204	46 933	2 187 276	46.60
		Subtotal	**46 933**	**2 187 276**	**46.60**
	Subtotal		**46 933**	**2 187 276**	**46.60**
Conectiv Energy	Other	Permit 212	34 580	1 491 964	43.15
		Subtotal	**34 580**	**1 491 964**	**43.15**
	Subtotal		**34 580**	**1 491 964**	**43.15**
Coral Energy	Other	Permit 174	3 301	128 798	39.02
		Subtotal	**3 301**	**128 798**	**39.02**
	Subtotal		**3 301**	**128 798**	**39.02**
Direct EM Inc.	Other	Permit 200	15 131	562 058	37.15
		Subtotal	**15 131**	**562 058**	**37.15**
	Subtotal		**15 131**	**562 058**	**37.15**
DTE Energy Trad	Other	Permit 206	25 683	1 011 656	39.39
		Subtotal	**25 683**	**1 011 656**	**39.39**
	Subtotal		**25 683**	**1 011 656**	**39.39**
Emera Energy	Other	Permit 216	11 878	825 734	69.52
		Permit 217	120 737	7 785 963	64.49
		Subtotal	**132 615**	**8 611 696**	**64.94**
	Subtotal		**132 615**	**8 611 696**	**64.94**

Footnotes:
1. Source of production data filed by major exporters only.
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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY07 Energy (MW.h)	MAY07 Revenue (CAN$) [2]	MAY07 CAN$/MW.h [2]
ENMAX Energy Ma	Canadian Coal	Permit 278	588	21 327	36.27
		Subtotal	**588**	**21 327**	**36.27**
	Subtotal		**588**	**21 327**	**36.27**
Hydro-Quebec	Hydraulic	Licence 180	96 040	3 202 997	33.35
		Licence 181	15 507	517 169	33.35
		Licence 182	14 674	489 388	33.35
		Licence 183	26 513	884 226	33.35
		Licence 184	16 375	546 117	33.35
		Permit 64	1 147 074	79 245 981	69.09
		Subtotal	**1 316 183**	**84 885 877**	**64.49**
	Subtotal		**1 316 183**	**84 885 877**	**64.49**
MAG Energy Sol.	Other	Permit 255	28 136	1 219 760	43.35
		Subtotal	**28 136**	**1 219 760**	**43.35**
	Subtotal		**28 136**	**1 219 760**	**43.35**
Manitoba Hydro	Hydraulic	Permit 35	61 833	3 763 403	60.86
		Permit 144	17 857	1 425 152	79.81
		Permit 155	21 545	1 148 099	53.29
		Permit 207	35 529	2 391 575	67.31
		Permit 224	177 957	9 627 789	54.10
		Permit 269	629 757	30 571 823	48.55
		Subtotal	**944 477**	**48 927 840**	**51.80**

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY07 Energy (MW.h)	MAY07 Revenue (CAN$) [2]	MAY07 CAN$/MW.h [2]
Manitoba Hydro	Imported Coal	Permit 35	1 035	63 015	60.86
		Permit 144	299	23 863	79.81
		Permit 155	361	19 224	53.29
		Permit 207	595	40 045	67.31
		Permit 224	2 980	161 209	54.10
		Permit 269	10 545	511 899	48.55
		Subtotal	**15 814**	**819 254**	**51.80**
	Other	Permit 35	500	30 425	60.86
		Permit 144	144	11 522	79.81
		Permit 155	174	9 282	53.29
		Permit 207	287	19 334	67.31
		Permit 224	1 439	77 835	54.10
		Permit 269	5 091	247 155	48.55
		Subtotal	**7 636**	**395 553**	**51.80**
	Subtotal		**967 927**	**50 142 647**	**51.80**
Merrill-Lynch	Other	Permit 227	1 250	46 070	36.86
		Subtotal	**1 250**	**46 070**	**36.86**
	Subtotal		**1 250**	**46 070**	**36.86**
Morgan Stanley	Other	Permit 180	2 247	142 689	63.50
		Subtotal	**2 247**	**142 689**	**63.50**
	Subtotal		**2 247**	**142 689**	**63.50**

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY07 Energy (MW.h)	MAY07 Revenue (CAN$) [2]	MAY07 CAN$/MW.h [2]
NB Power Gen.	Canadian Coal	Permit 295	3 238	214 464	66.23
		Subtotal	**3 238**	**214 464**	**66.23**
	Hydraulic	Permit 295	21 690	1 436 593	66.23
		Subtotal	**21 690**	**1 436 593**	**66.23**
	Imported Coal	Permit 295	23 410	1 550 472	66.23
		Subtotal	**23 410**	**1 550 472**	**66.23**
	Imported Oil	Permit 295	36 109	2 391 533	66.23
		Subtotal	**36 109**	**2 391 533**	**66.23**
	Natural Gas	Permit 295	1 715	113 620	66.23
		Subtotal	**1 715**	**113 620**	**66.23**
	Other	Permit 295	22 802	1 510 199	66.23
		Subtotal	**22 802**	**1 510 199**	**66.23**
	Subtotal		**108 964**	**7 216 881**	**66.23**
Northern States	Other	Permit 235	18 861	842 787	44.68
		Subtotal	**18 861**	**842 787**	**44.68**
	Subtotal		**18 861**	**842 787**	**44.68**
Ont Power Gen	Other	Permit 24	15	30	2.00
		Subtotal	**15**	**30**	**2.00**
	Subtotal		**15**	**30**	**2.00**

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY07 Energy (MW.h)	MAY07 Revenue (CAN$) [2]	MAY07 CAN$/MW.h [2]
Teck Cominco	Hydraulic	Permit 244	4 829	225 705	46.74
		Subtotal	**4 829**	**225 705**	**46.74**
	Subtotal		**4 829**	**225 705**	**46.74**
TransCanada Ene	Other	Permit 271	3 134	143 431	45.77
		Subtotal	**3 134**	**143 431**	**45.77**
	Subtotal		**3 134**	**143 431**	**45.77**
WPS Energy	Other	Permit 250	4 965	167 073	33.65
		Subtotal	**4 965**	**167 073**	**33.65**
	Subtotal		**4 965**	**167 073**	**33.65**
Total All Exporters			**3 763 268**	**222 634 377**	**59.16**

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